



Cross border energy infrastructure - future design for a changing region

# CrossEnergy: cross-border energy infrastructure – future perspectives for a region in change

Dr. Luis Ramirez Camargo  
Technische Hochschule Deggendorf  
on behalf of the CrossEnergy team



- The CrossEnergy team
- Motivation
- Objectives – CrossEnergy research institute
- Project plan
- Deliverables
- Attachment
  - Forecast
  - Planning
  - Operation




**ZÁPADOČESKÁ UNIVERZITA V PLZNI**


*University of West Bohemia (UWB)*

- Faculty of Applied Sciences (Lead partner)
- Faculty of Electrical Engineering



**TECHNISCHE HOCHSCHULE DEGGENDORF**

*Technische Hochschule Deggendorf (THD)*



**REGENSBURG**

*Ostbayerische Technische Hochschule Regensburg (OTH)*



UNIVERSITY  
OF WEST BOHEMIA



FACULTY  
OF APPLIED SCIENCES  
UNIVERSITY  
OF WEST BOHEMIA



## University of West Bohemia

- 9 faculties (60+ departments)
- 12 000+ students

## Faculty of Applied Sciences

- 6 departments
- 2 000+ students
- Focused on applied research

## Laboratory for Advanced Power Systems

- 2x professors
- 4x Ph.D
- 2x Ph.D. or master students

## Core Competences

### *Renewable Energy Sources*

- Modelling and prediction of RES production
- Safe integration of RES into power networks

### *Power Network Planning and Development*

- Probabilistic modelling of network elements
- Stochastic power flow algorithms for power networks with high share of renewables

### *Ancillary Services*

- Set optimization tools for AnS purchase
- DSS tools for ancillary services portfolio determination

### *Power Network Operation*

- State estimation tools for WAMS
- DSM for distribution networks with high RES share
- Dynamic line rating methods



UNIVERSITY  
OF WEST BOHEMIA



FACULTY OF ELECTRICAL  
ENGINEERING  
UNIVERSITY  
OF WEST BOHEMIA

## University of West Bohemia

- 9 faculties (60+ departments)
- 12 000+ students

## Faculty of Electrical Engineering

- 5 departments
- 2 000+ students
- Focused on electrical engineering

## Department of Electric Power Engineering and Ecology

- 4x professors
- 18x Ph.D
- 20x Ph.D. or master students

## Core Competences

### *Power quality*

- Voltage quality assessment
- Evaluation of VQ monitoring
- Evaluation of power flows in distribution system

### *Distribution of electric energy*

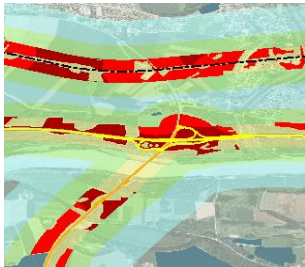
- Modelling of power systems (steady states and transients)
- Power system security analysis and contingency evaluation
- State estimation tools for WAMS

### *Power Network Planning and Development*

- Improving continuity of supply
- Integration of distribution automation into MV overhead networks
- Analysis of closed-loop MV networks and interconnected feeders
- Integration of RES into power networks



Technologie Campus  
Freyung



Angewandte  
Energieforschung

- THD: 5200 Students 552 Employees (126 Professors)
- TCF: 25 Researchers and 4 Professors



## Core Competences:

- Electromobility concepts
- Regional energy use plans
- Location analysis for renewable energies
- District heating and solar mapping
- Consumption and generation monitoring
- Virtual power plants concepts
- Building automatization (eu.bac certification)
- Informational and educational events about Energy and GIS.

# Ostbayerische Technische Hochschule Regensburg – OTH Regensburg

- ~ 11.000 students
- 220 professors
- 470 employees
- 8 faculties, 24+3 Bachelor and 16+3 Master courses
- Focus: technology, economy, design, social and health care
- 3 Regensburg Center: Biomedical Engineering, Energy and Resources, Health Sciences and Technology



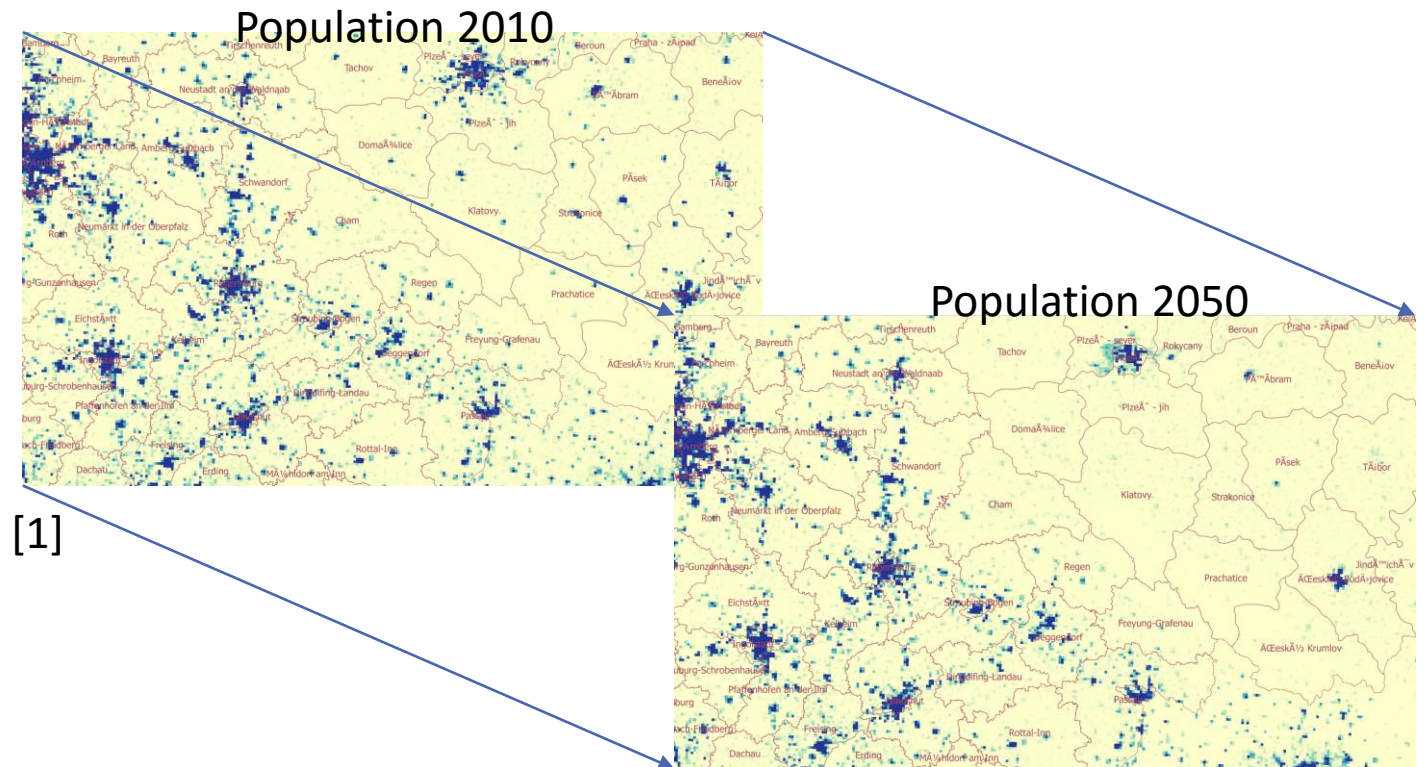
- **Distribution system operators**
  - CEZ Distribution a.s.  **DISTRIBUCE**
  - EoN Distribution a.s. 
  - BayernWerk GmbH 
- **Public Bodies** (regional development departments)
  - Pilsen, South Bohemia, Carlsbad district





# How will/should the future energy system in the rural Czech-Bavarian border region look like in 2050?

Long-term and short-term **spatio-temporal forecasts** of demographic, technological and economical changes specific to the Czech-Bavarian border region.



# CrossEnergy research institute

Development of a research infrastructure and team that will provide Know-how and expertise in (rural) energy systems planning and operation.

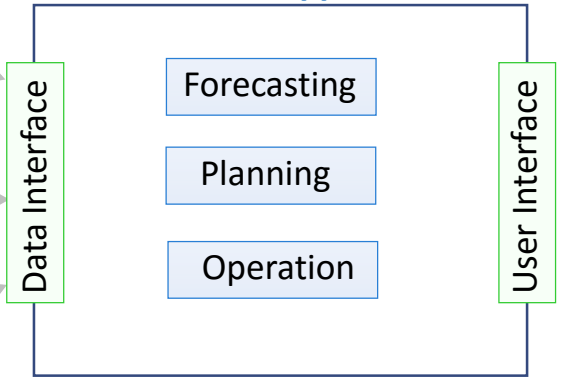
- It will be beneficial for regional and national energy suppliers
- It will be a trustable partner for energy suppliers and grid operators
- And it will become a reference for applied energy research on the European level

A **decision support system** for optimization of long-term infrastructural plans and short-term operations with special consideration for international coordination in the highly heterogeneous border region.

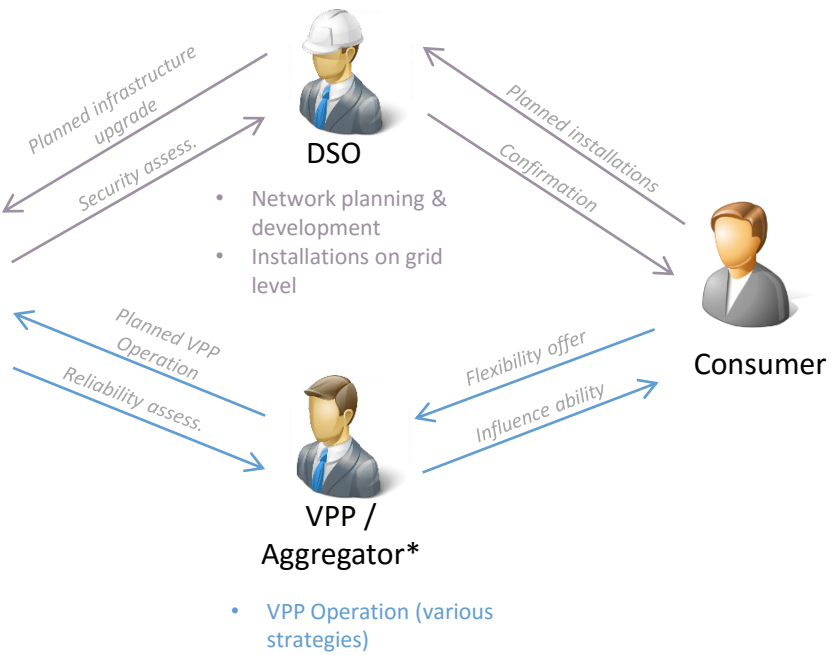
### Data Resources

- Macroscopic trends
- Technological data
- Environmental data

### Decision Support Tool

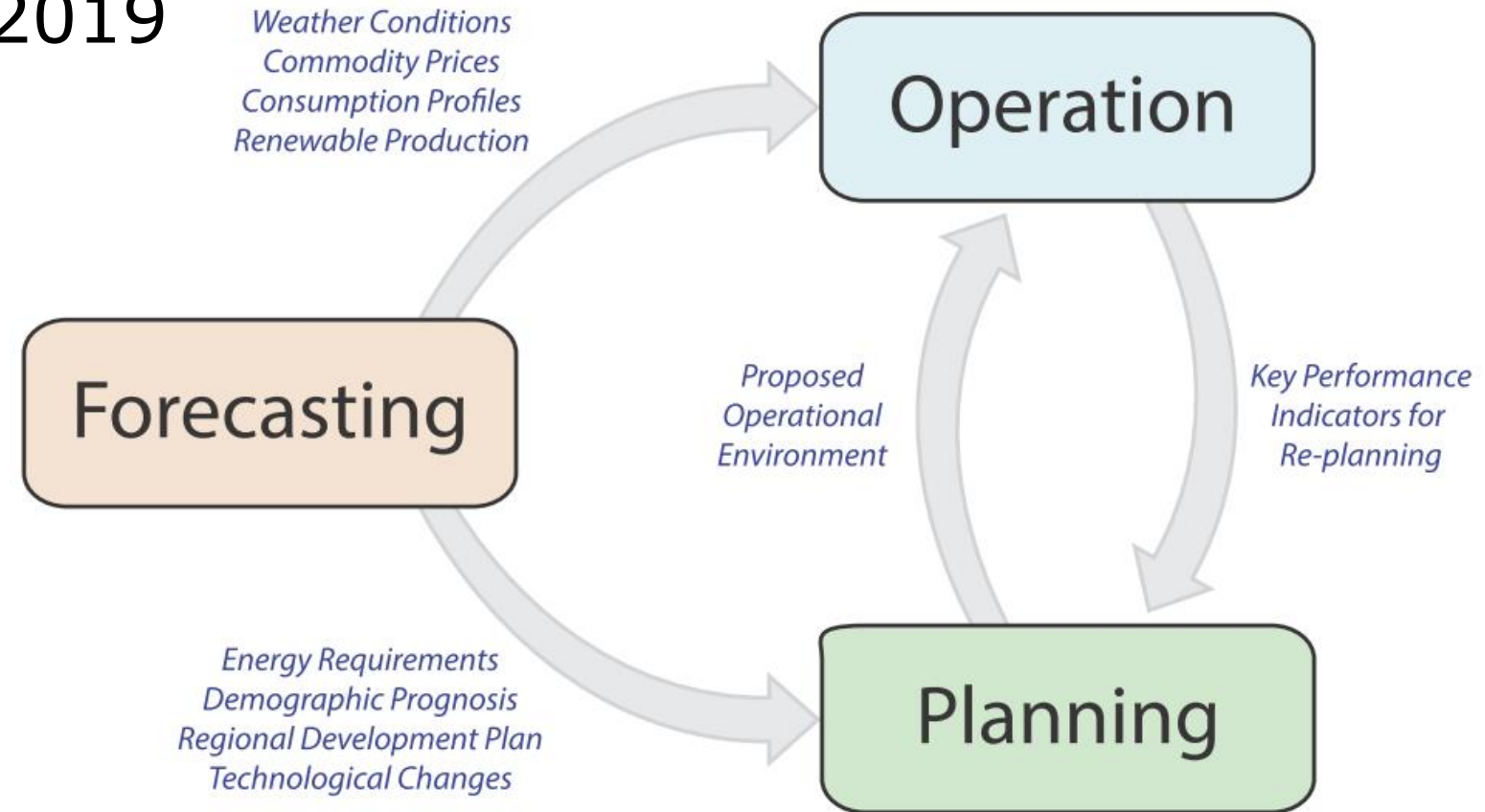


### Stakeholders



- Create a **methodology** and prepare **data** for **forecasting** of future energy demand, supply and storage requirements with horizon 2030 and 2050.
- Analyze current **planning procedures** in both countries, where overlaps and differences will be identified.
- Develop and implement **decision support system** for the design of (cross) border energy infrastructure able to evaluate impacts of a strategic decision from various stakeholders' perspectives.

- **Begin:** 01.01.2017
- **End:** 31.12.2019



## **WP1: FORECASTING** **THD**

- Data collection and system setup
- Energy consumption modelling
- Supply and storage analysis
- Data management system, mapping and cartography

## **WP2: OPERATION** **UWB**

- DSS for future design
- T,E&E case study specifications
- Operational analysis under security constraints and market conditions

## **WP3: PLANNING** **OTH**

- Inventory and analysis of requirements for network planning
- Concept of the planning process
- Implementation of the planning procedure

- CrossEnergy research institute
- Web service for distribution of regional energy data
- Decision support system for future design of (cross) border energy infrastructure enabled by economically reasonable, technically safe and societally acceptable measures
- Scientific publications

# Thank you for your attention!

## CrossEnergy.eu

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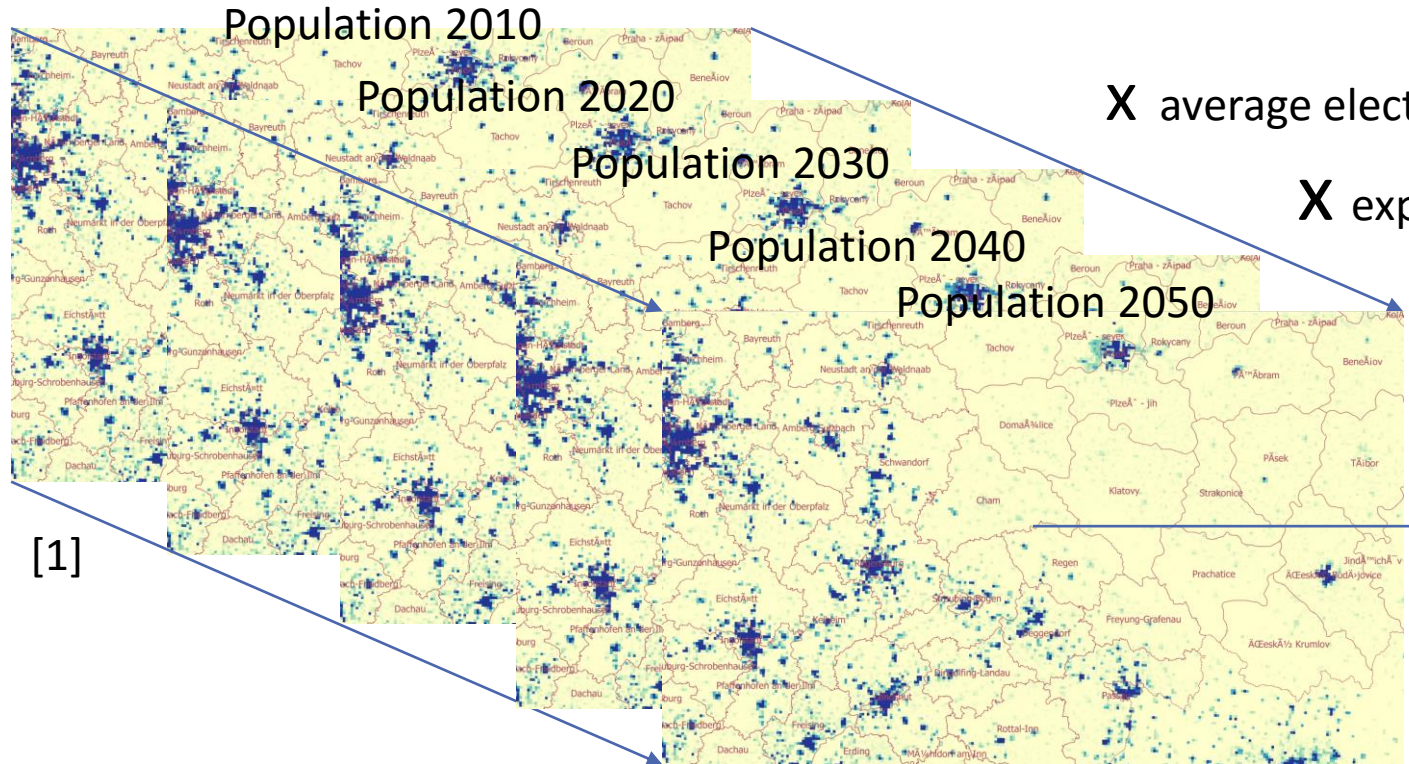
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[strellec@ntis.zcu.cz](mailto:strellec@ntis.zcu.cz)



- [1] LUISA-Project: <https://ec.europa.eu/jrc/en/luisa>
- [2] C. Bollmeyer, J.D. Keller, C. Ohlwein, S. Wahl, S. Crewell, P. Friederichs, A. Hense, J. Keune, S. Kneifel, I. Pscheidt, S. Redl, S. Steinke, Towards a high-resolution regional reanalysis for the European CORDEX domain, Q.J.R. Meteorol. Soc. 141 (2015) 1–15. doi:10.1002/qj.2486.
- [3] S. Wahl, C. Bollmeyer, S. Crewell, C. Figura, P. Friederichs, A. Hense, J.D. Keller, C. Ohlwein, A novel convective-scale regional reanalysis COSMO-REA2: Improving the representation of precipitation, Meteorologische Zeitschrift. (2017). doi:10.1127/metz/2017/0824.
- [4] L. Ramirez Camargo, R. Zink, W. Dorner, Spatiotemporal modeling for assessing complementarity of renewable energy sources in distributed energy systems, ISPRS Annals of Photogrammetry, Remote Sensing and Spatial Information Sciences. II-4/W2 (2015) 147–154. doi:10.5194/isprsannals-II-4-W2-147-2015.

## • Electricity demand

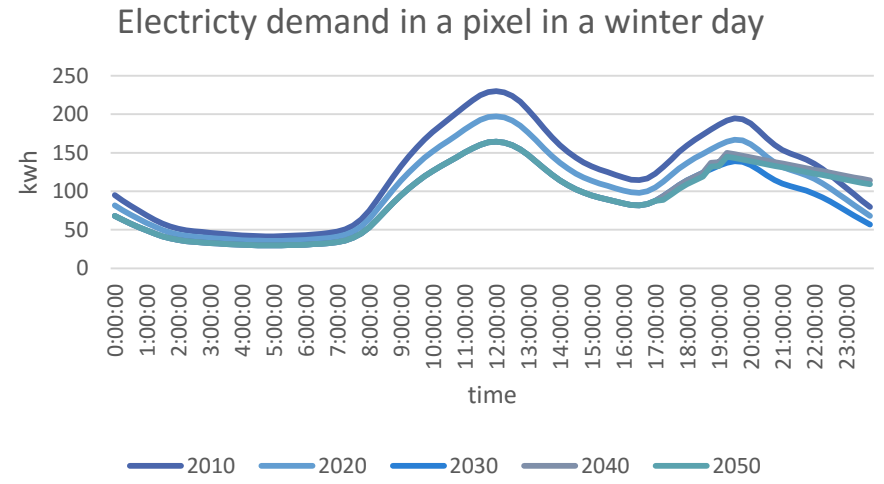


X average electricity demand per inhabitant

X expected efficiency improvements

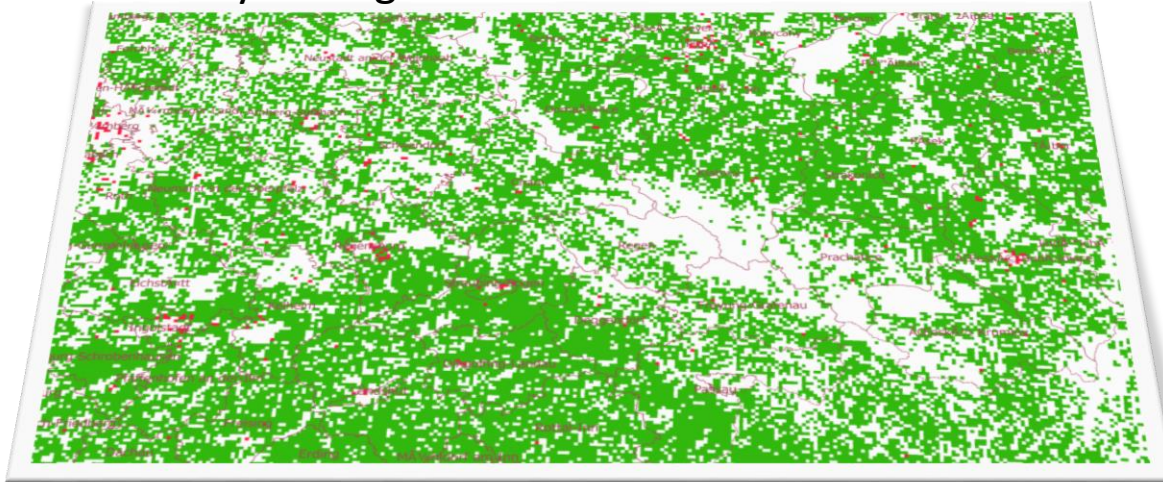
X economically feasible adoption of new (efficient) technologies

[1]



## • Electricity demand

Industry and agriculture 2010



[1]

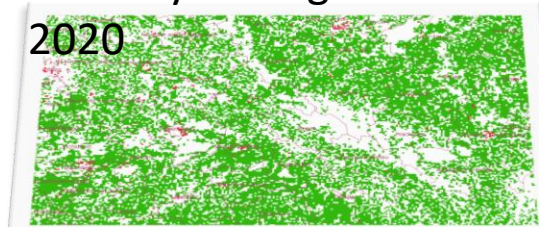
Reference scenario (double check):

- National energy statistics
- Regional energy statistics
- Heavy industries spatial data  
(<http://prtr.ec.europa.eu/#/home>)

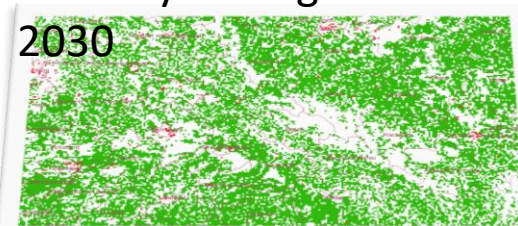
Forecast:

- Analogous to population
- Minimum 60 min (15 min is possible) time series per pixel

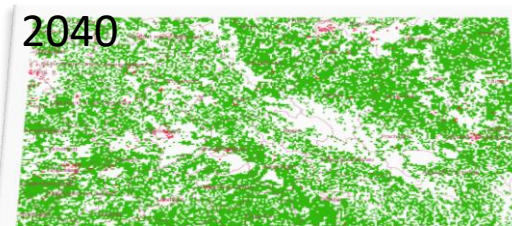
Industry and agriculture  
2020



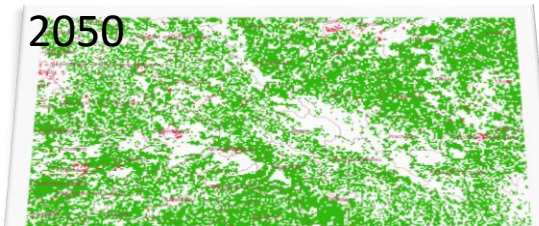
Industry and agriculture  
2030



Industry and agriculture  
2040

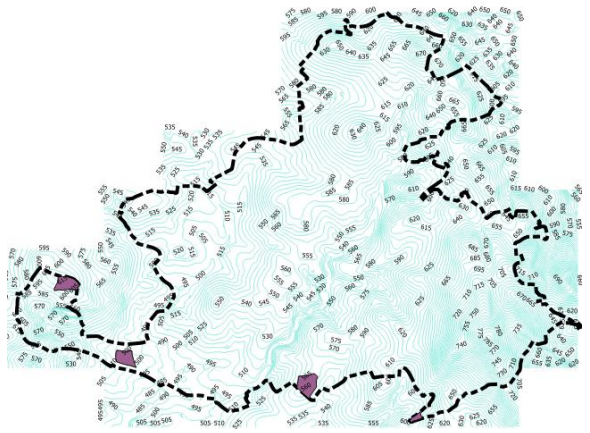


Industry and agriculture  
2050

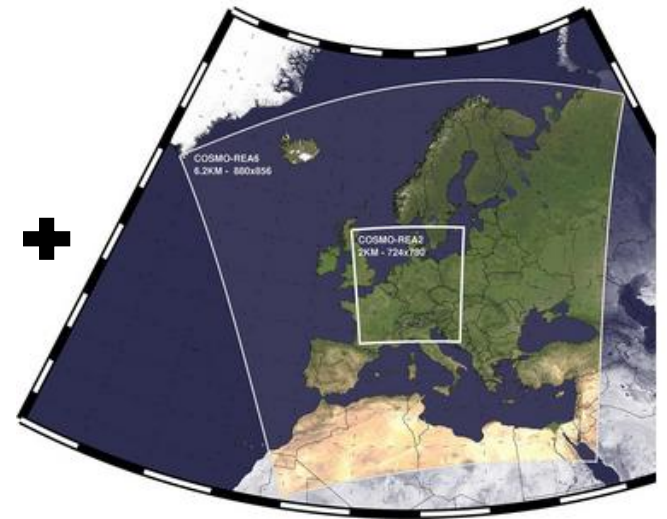


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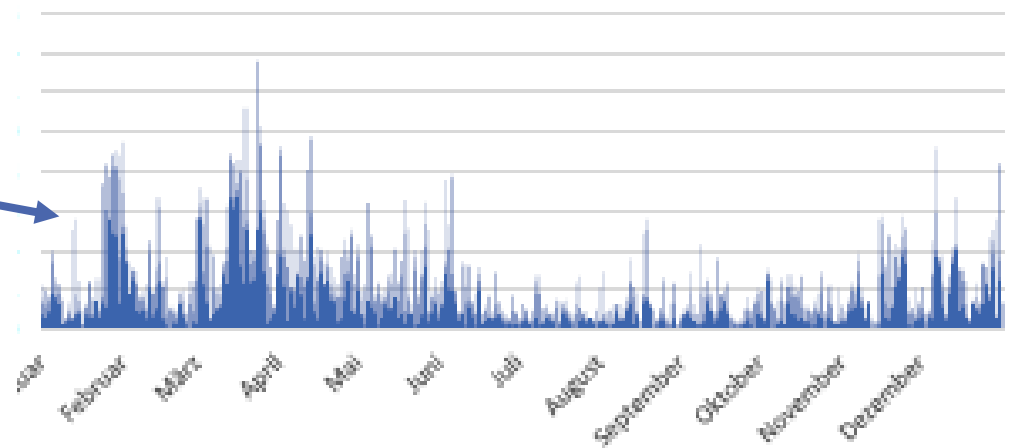
- Wind energy example:



Suitable Areas for Wind Turbines



Reanalysis data [2-3]



Zeitraum [15 min.]

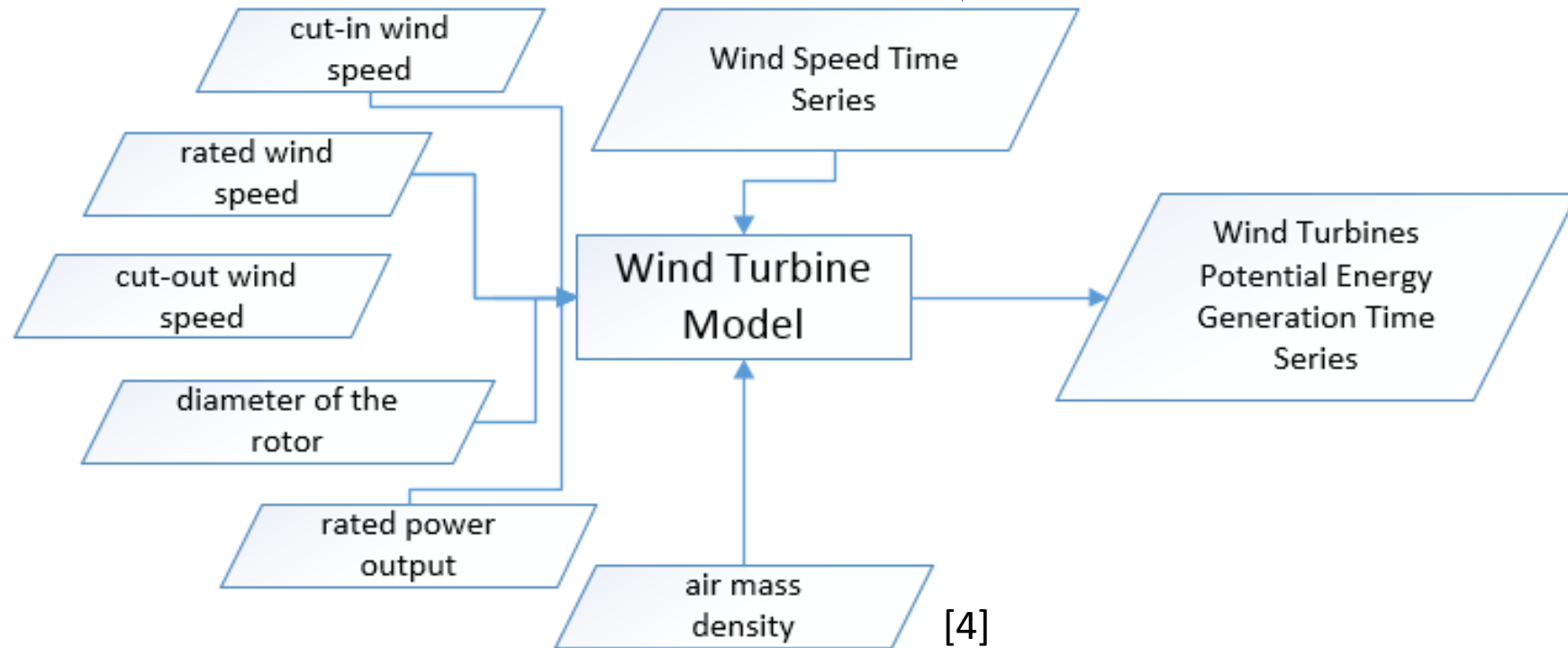
Wind speed time series for every location

Description of Core Land Cover Class	CLC Code	Image	Roughness (m)			
			Proposed CLC Roughness	Other roughness (Urban)	Other roughness (Rural)	Other roughness (Water)
Continuous urban fabric	100		1.1-1.3	1.2	1.4	1
Medium density residential	101		0.4-1.2	0.75	0.75	0.8
Green urban area	102		0.5-0.6	0.4	1.1	
Suburban urban fabric	103		0.1-0.4	0.7	0.7	0.7
Open urban area	104		0.1-0.4	0.3	0.7	0.7
Non-irrigated cropland	105		0.1-0.4	0.3	0.7	0.7
Irrigated cropland	106		0.1-0.4	0.3	0.7	0.7
Forest	107		0.1-0.4	0.3	0.7	0.7
Water	108		0.1-0.4	0.3	0.7	0.7
Barren land	109		0.1-0.4	0.3	0.7	0.7
High density residential	110		0.1-0.4	0.3	0.7	0.7
Low density residential	111		0.1-0.4	0.3	0.7	0.7
Industrial or commercial	112		0.1-0.4	0.3	0.7	0.7
Public administration	113		0.1-0.4	0.3	0.7	0.7
Healthcare	114		0.1-0.4	0.3	0.7	0.7
Education	115		0.1-0.4	0.3	0.7	0.7
Religious	116		0.1-0.4	0.3	0.7	0.7
Recreation	117		0.1-0.4	0.3	0.7	0.7
Other	118		0.1-0.4	0.3	0.7	0.7

Figure 2 - CLC roughness length scale table

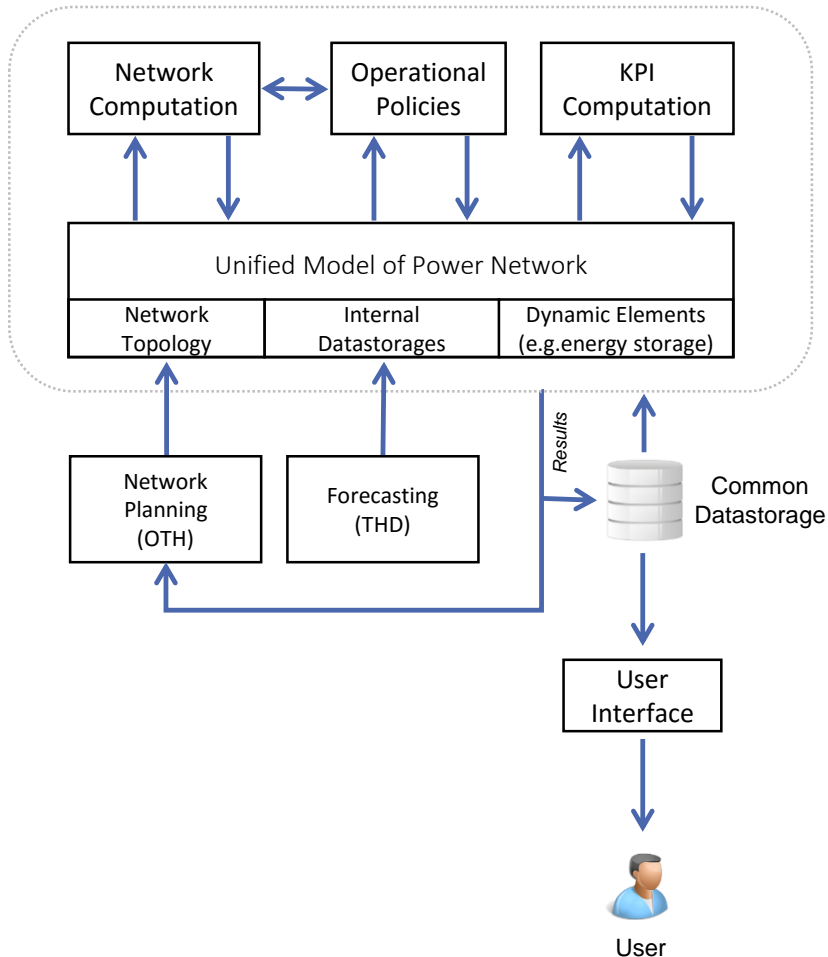
Land use data

- Wind energy example:



- Integration of new network elements with automated grid planning in dependence of forecasted consume and potentials of RES
- Consideration of technical and economical aspects
- Network Optimization with different technologies for power flow and voltage management (Reactive Power Regulation, Regulated Distribution Transformer, Active Power Capping)
- Comparison of different grid expansion strategies in technical and economical view with feedback of operational side

## Operation module



## Main functionalities

- Probabilistic simulation and assessment platform
- Short term forecasting of stochastic variables
- Probabilistic load flow computation in an efficient way
- Assesses operational policies under topology changes and expected trends
- Evaluation of technical KPIs

## Novel functionalities

- New network elements integration in network computation
- Dynamic elements (energy storage – active, passive)
- Operational Policies module and its interconnection with PLF computation
- Common Datastorage